

**Table S4. Summary statistics for natural gas – Arkansas, 2009-2013**

	2009	2010	2011	2012	2013
Number of Producing Gas Wells					
at End of Year	6,314	7,397	8,388	8,538	9,787
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	164,316	152,108	132,230	121,684	107,666
From Oil Wells	5,743	5,691	9,291	3,000	2,894
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	510,554	769,679	935,237	1,021,484	1,029,095
Total	680,613	927,479	1,076,757	1,146,168	1,139,654
Repressuring	520	414	4,051	NA	NA
Vented and Flared	141	425	494	NA	NA
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	679,952	926,639	1,072,212	1,146,168	1,139,654
NGPL Production	168	213	268	424	486
Total Dry Production	679,784	926,426	1,071,944	1,145,744	1,139,168
Supply (million cubic feet)					
Dry Production	679,784	926,426	1,071,944	1,145,744	1,139,168
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	1,932,138	1,893,630	1,681,506	^R 1,746,379	1,761,879
Withdrawals from Storage					
Underground Storage	4,868	4,368	4,409	2,960	3,964
LNG Storage	51	40	53	48	40
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	18,740	9,425	-685	^R -16,701	-16,158
Total Supply	2,635,582	2,833,889	2,757,229	^R2,878,431	2,888,894

See footnotes at end of table.

Table S4. Summary statistics for natural gas – Arkansas, 2009-2013 – continued

	2009	2010	2011	2012	2013
Disposition (million cubic feet)					
Consumption	244,193	271,515	284,076	^R 296,132	282,834
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	2,387,253	2,557,661	2,468,477	^R 2,579,393	2,602,896
Additions to Storage					
Underground Storage	4,108	4,672	4,628	2,848	3,112
LNG Storage	27	42	47	57	52
Total Disposition	2,635,582	2,833,889	2,757,229	^R2,878,431	2,888,894
Consumption (million cubic feet)					
Lease Fuel	^E 4,091	^E 5,340	^E 6,173	^E 6,599	^E 6,605
Pipeline and Distribution Use ^a	9,125	9,544	11,286	^R 10,606	11,572
Plant Fuel	489	529	423	622	797
Delivered to Consumers					
Residential	33,252	36,240	33,737	26,191	34,989
Commercial	36,373	40,232	39,986	41,435	47,636
Industrial	77,585	83,061	85,437	^R 81,597	87,077
Vehicle Fuel	11	16	21	21	24
Electric Power	83,266	96,553	107,014	129,059	94,134
Total Delivered to Consumers	230,488	256,102	266,194	^R278,304	263,860
Total Consumption	244,193	271,515	284,076	^R296,132	282,834
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	14,776	17,862	19,402	24,772	26,797
Industrial	74,752	80,722	83,671	^R 80,090	85,595
Number of Consumers					
Residential	557,355	549,970	551,795	549,959	522,681
Commercial	69,043	67,987	67,815	68,765	68,791
Industrial	1,025	1,079	1,133	^R 990	1,020
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	527	592	590	603	692
Industrial	75,693	76,980	75,408	^R 82,422	85,370
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	7.86	6.76	6.27	5.36	4.99
Delivered to Consumers					
Residential	13.39	11.53	11.46	11.82	10.46
Commercial	10.72	8.89	8.90	7.99	7.68
Industrial	8.44	7.28	7.44	6.38	6.74
Vehicle Fuel	--	--	--	9.04	9.52
Electric Power	4.14	5.11	4.73	3.19	4.32

-- Not applicable.

^E Estimated data.^{NA} Not available.^R Revised data.^a Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.**Notes:** Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; DI; Ventyx; and EIA estimates based on historical data.